National Grid

Electrical Facts & Summary of Rates

9/17/08 Power & Lighting System

Electrical Facts

 Basic Service for National Grid Customers in Massachusetts

NOTE: Basic Service consists of the price of electricity that is supplied by National Grid when customers are not receiving power from a competitive power supplier. The price for Basic service is based on the average competitive market price for power. It is important to know that National Grid makes no profit on the sale of Basic Service

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NOTE:					average	prices
for elec	tricity at u	sage level		for reside		stomers.

	Avei	rage us	e per m	onth (k	Wh)	
250	500	1000	2000	10,000	20,000	40,000
10.2 10.7 Cus 10.2 Cus 10.5	287 cents 716 cents tomers in 221 cents tomers in	per kWh per kWh the SEM per kWh the WCI per kWh	for Mediu MA Zone for Mediu	General ım/Large ım/Large	Custome General General	Service Service
			X•X•)	X•X•X•X•X	(•X•X•X•X	·X·X·X·X·

The prices and terms for **Basic Service are regulated** by the Department of Public Utilities billing is available to customers who wish to make fixed monthly payments. Customers may leave this service on their meter read date provided the company receives a minimum of two days

notice.

NOTE: Contract items displayed present the length of your contract for generation service, and the price terms included in your contract.

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		Resources	Power		
	Biomass	2%	1%	3%	
	Coal	0%	12%	12%	
	Hydro: Large	0%	2%	2%	
	Hydro: Small	0%	0%	0%	
e	Imported Power	0%	9%	9%	
	Municipal Trash	0%	1%	1%	
	Natural Gas	0%	36%	36%	
	Nuclear	0%	30%	30%	
	Oil	0%	7%	7%	
	Other Renewable	0%	0%	0%	
	Solar	0%	0%	0%	
•	Wind	0%	0%	0%	
l NOTE: The electricity you con		n the New Engla	and power grid,	which receives	
			throughout the	region as	
 needed to meet the requirements of all customers in New England. When you choose a power supplier, that supplier is responsible for generating and/or purchasing power that is added to the power grid in an amount equivalent to your electricity use. Known Resources include 					
resources that are owned by, c				represents	
 power purchased in the region fueled by wood or other plant are deemed "large hydro." Oth 	matter. Hydro re		ter than 30 mega	awatts in size	
sources, landfill gas, and ocean		nerdue ruer cells	utilizing reliew.		

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Known

Y NOTE: Emissions for each of the following pollutants are presented as a percent of the regional average emission rate. Arrows represent, for each pollutant, the emission rate from hypotheretical new generation facility.

Carbon Dioxide (CO2) is released when fossil fuels (e.g., coal, oil, and natural gas) are burned. Carbon dioxide, a greenhouse gas, is a major contributor to global warming. Nitrogen Oxides (Nox) form when fossil fuels and biomass are burned at high temperatures. They contribute to acid rain and ground-level ozone (or smog), and may cause respiratory illness in children with frequent high level exposure. Nox also contribute to oxygen deprivation of lakes and coastal waters which is destructive to fish and other animal life.
 Sulfur Dioxide (SO2) is formed when fuels containing sulphur are burned, primarily cost

Sulfur Dioxide (SO2) is formed when fuels containing sulphur are burned, primarily coal and oil. Major health effects associated with SO2 combines with water and oxygen in the atmosphere to form acid rain, which raises the acid level of lakes and streams, and accelerates the decay of buildings and monuments.

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contracts with their

employees.

0% of the electricity from Known Resources came from power sources that used replacement labor during labor disputes between 1/1/06 and 12/31/06.

76% of the electricity from

System Power came from NOTE: The information on this label regarding whether generators or suppliers operate under cpowersourcesmwitten printion of the you about whether the energy was produced in plants where employee wages and working conditions a contina cate of the plants where employee wages and working conditions a contina cate of the plants where employee wages and management, and protected by union contracts. The information on this label regarding the use of replacing the plant of the plant of the provided to inform you whether or not a generator or supplier, during a strike by or lock-out of its employees, has replaced them with other workers.

Summary of Rates

• National Grid into Supply and Delivery Restructuring of

Summary of Rates

Supply of Electricity

options are available – a **Fixed Rate** and a month **Variable Rate**.

• As the term implies, the Fixed Rate option offers a price that does not change over several months, and is provided for those customers who seek the convenience of having a more stable electric bill.

The monthly Variable Rate option offers a price that fluctuates monthly

average monthly prices over the applicable period.

• If the customer is on the Fixed Rate for Basic Service and decide to switch to a competitive supplier before the period is over, the electric bill will be recalculated. This means that the electric bill for the current defined by National Grid, during which the

commercial/industrial and street light Basic Service customers are automatically placed on the monthly Variable Rate. Customers are allowed to choose the Fixed Rate option; however they can only make this choice once. • The monthly Variable Rate will change from month to month to reflect the actual cost of

England (ISO-NE), Which oversees the power system and its flow of electricity, initiated a market design driven by geographic location/zone. Pricing aims to satisfy demand as economically as possible by zone. Prices are determined by power supply and the demand Massachusetts has three

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Basic Service Supply	Prices		
		2007	
Fixed Price Option:		May-Oct	
R-1, R-2, R-4, E		10.215 c	
G-1, S-1, S-2, S-3, S-	20	10.287 c	
		2007	2007
G-2, G-3		May-Jul	Aug-Oct
	SEMA	9.657 c	10.716 c
	WCMA	9.413¢	10.221 c
	NEMA	9.747 c	10.508 c
Variable Rate Option:		July	August
R-1, R-2, R-4, E		10.724 c	10.763 c
G-1, S-1, S-2, S-3, S-20		10.823¢	10.990 c

Summary of Rates

Delivery of Electricity

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• All of National Grid's rates are approved by the Massachusetts **Department** of Public Utilities (DPU). This regulatory agency is responsible for ensuring that electric rates are fair to customers and the Company alike. However, rates charged by power regulated by the DPU.

Grid's rates in effect as of July 1, 2007. The charges listed may change from time to time. Although selection for the rate is the responsibility of the customer, National Grid will gladly assist customers in determining which rate schedule is most advantageous to them, Certain provisions changing from one rate to another. The tariffs on file

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is the proper rate for most residential customers, as other rates require special situations. Service also is available for farm customers when National Grid delivers all electricity. A church and **Rates for R-1 Delivery Service** \$6.10 per month Customer Charge **Distribution Charge** 2.525¢ per kWh Transition Charge 0.390¢ per kWh Transmission Charge 1.238¢ per kWh **Energy Conservation** 0.250¢ per kWh Renewable Energy 0.050¢ per kWh Charge

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permits the Company to control their operation for the specified control hours and during emergencies, the customer will receive the following credit or credits on their energy use in the designated billing months. The

Control

	Control Hrs	Credit
IC-1 Water Htr (Jan-Dec)	6-8	\$5.78
IC-2 Water Htr (Jan-Dec)	13-16	\$7.88
IC-3 Central A/C (Jul-Oct)	6	\$6.00
IC-4 Pool Pump (Jul-Oct)	6	\$6.50

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private dwelling or an individual apartment. A customer may qualify for this rate if all of the following criteria are met: (1) customer or record, (2)household income does not exceed 200% of the

Rates for R-2 Delivery Service

Customer Charge	\$3.96 per month
Distribution Charge	0.381 m c per kWh
Transition Charge	0.361 m c per kWh
Transmission Charge	1.238 m c per kWh
Energy Conservation	0.250 m c per kWh
Renewable Energy Charge	0.050 m c per kWh

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certain customers who had received delivery service under Eastern Edison Company's Rate R-2, Low Income Rate, as of December 31, 1999, with average monthly usage during 1999 of less Rates for R-2E Delivery Service Customer Charge \$0.91 per month **Distribution Charge** 0.503 c per kWh Transition Charge 0.361 ¢ per kWhTransmission Charge

Energy Conservation

Renewable Energy Charge 0.361¢ per kWh 1.238¢ per kWh 0.250¢ per kWh

0.050¢ per kWh

customers who would normally be served under Basic Residential Rate R-1. Customers are eligible for this rate if their average usage exceeds 2.500 LWb por month for Rates for R-4 Delivery Service

Customer Charge	\$20.18 per month
Distribution Charge	
On-Peak	6.137¢ per kWh
Off-Peak	$0.325 m {\it c}$ per kWh
Transition Charge	0.390¢ per kWh
On-Peak	1.244¢ per kWh
Off-Peak	$0.056 m {\it c}$ per kWh
Transmission Charge	1.033¢ per kWh
Energy Conservation	$0.250 m {\it c}$ per kWh
Renewable Energy Charge	$0.050 m {\it c}$ per kWh
Metering Charge	If Applicable

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designed for small commercial and industrial customers with less than 10,000 kWh per month or demand of less than 200 kW per month. Delivery service under this rate is Rates for G-1 Delivery Service **Customer** Charge \$8.74 per month **Unmetered** Charge \$6.80 per month

Distribution Charge\$0.30 per hiolithDistribution Charge4.018¢ per kWhTransition Charge0.373¢ per kWhTransmission Charge1.149¢ per kWhEnergy Conservation0.250¢ per kWhRenewable Energy
Charge0.050¢ per kWh

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10,000 kWh per month and demand not exceeding 200 kWh per month. It is available fore all purposes and includes both demand charges plus

Rates for G-2 Delivery Service

Customer Charge	\$16.01 per month
Distribution Charge	
Demand	\$6.21 per kW
Energy	$0.147 m {\it c}~ per~kWh$
Transition Charge	
Demand	\$.044 per kW
Energy	0.262¢ per kWh
Transmission Charge	$1.132 m {\it c}$ per kWh
Energy Conservation	$0.250 m {\it c}$ per kWh
Renewable Energy Charge	$0.050 m {\it c}$ per kWh
Metering Charge	If Applicable

mandatory for any customer who has a 12month average monthly demand of 200 kWh or greater for three

Rates for G-3 Delivery	Service
Customer Charge	\$70.72 per month
Distribution Charge	
Demand	\$3.80 per kW
Energy On-Peak	$1.249 m {\it c}$ per kWh
Energy Off-Peak	0.017¢ per kWh
Transition Charge	
Demand	\$.75 per kW
Energy	0.140¢ per kWh
Transmission Charge	1.032¢ per kWh
Energy Conservation	$0.250 m {\it c}$ per kWh
Renewable Energy Charge	0.050¢ per kWh
Metering Charge	If Applicable

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• Customers on Rates G-2 and G-3 are eligible to receive a discount for High Voltage Metering and Transformer **Ownership** (High Voltage Delivery) if the customer meets the criteria for receipt of the discounts. There are other terms seen in the next tariffs.

 $\mathsf{OUICCU} \mathsf{III} \mathsf{IIIII} \mathsf{OUICU} \mathsf{IO}$ available under this rate to any city, town, or other public authority. Service under this rate is contingent on Company ownership and maintenance of street

Rates for S-1 Delivery Service

Distribution Charge	(0.022¢) per kWh
Transition Charge	0.393 per kWh
Transmission Charge	0.961¢ per kWh
Energy Conservation	$0.250 m {\it c}$ per kWh
Renewable Energy Charge	$0.050 m {\it c}$ per kWh

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Service is provided under this rate to any city, town, or other public authority. Service under this rate is contingent on customer ownership or street lighting equipment in an overhead street lighting Rates for S-2 Delivery Service

Distribution Charge	(0.022¢) per kWh
Transition Charge	0.393¢ per kWh
Transmission Charge	0.961 m c per kWh
Energy Conservation	$0.250 m {\it c} per kWh$
Renewable Energy Charge	0.050¢ per kWh

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the customer owns the underground street lighting system. This rate remains available for underground street lighting systems in which the customer owns the facilities upon which the Rates for S-3 Delivery Service **Distribution Charge** (0.022¢) per kWh Transition Charge 0.393¢ per kWh Transmission Charge 0.961¢ per kWh 0.250¢ per kWh **Energy Conservation** 0.050¢ per kWh Renewable Energy Charge

34A of the 1997 Massachusetts Electric Utility Restructuring Act, or has transferred customer-owned lights from rates S-2 or S-3 to this rate. Service under

Rates for S-1 Delivery Service

Distribution Charge	$1.750 m {\it c}~ per~kWh$
Transition Charge	0.393¢ per kWh
Transmission Charge	0.961¢ per kWh
Energy Conservation	0.250 per kWh
Renewable Energy Charge	$0.050 m {\it c}$ per kWh

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public authority normally served by Rate S-1 and participating a conversion of the street light lamps to sodium vapor. Service under this rate is contingent on Company ownership and **Rates for S-1 Delivery Service Distribution Charge** (0.022¢) per kWh Transition Charge 0.393¢ per kWh Transmission Charge 0.961¢ per kWh **Energy Conservation** 0.250¢ per kWh 0.050¢ per kWh Renewable Energy Charge

charged a luminaire and, if applicable, a pole charge. These charges vary depending upon the size and type of street light fixture servicing the customer. Please see each tariff for more information.

Residential customers or customers served under Rate Classes G-1, G-2, or Street Lights (Rate Classes S-1, S-20) have

Monday through Friday, all day Saturday and Sunday, and holidays. • The holidays are: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day. All holidays are the day of National Observance.

listed under R-2 Low Income Rate.

Some qualifying meanstested public benefits include: EAEDC, Food Stamps, Head Start, Mass Health, Mass Comm. **Blind Benefits**, National School Lunch/Breakfast Program, Public Housing, Supplement Security Income, TAFDC,

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• For customer's convenience, National Grid offer Payment Plans for past due balances, and **Budget Plans for future** balances. They also offer Direct Debit payments from checking accounts.

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For More Information

- National Grid's
- Website
 - > www.nationalgrid. com
- Customer Service
 1-800-322-3223